

Swiss Carbon Removal Platform June 11, 2024





### Meet the team





**Stefan Schlosser Executive Director** 





Sebastian Manhart Carbonfuture



# **BOARD OF DIRECTORS**

![](_page_1_Picture_11.jpeg)

**Alexander Zeihe** Ecosystem Value Association **Nicole Herold** Policy Manager

![](_page_1_Picture_14.jpeg)

Philipp Rupp Communication Manager

![](_page_1_Picture_16.jpeg)

**Sebastian Hanss** Member Developer

Lisa Mangertseder Carbon Removal Partners

![](_page_1_Picture_19.jpeg)

Carolin Güthenke German Biochar

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Stephanie Bischof Airfix

![](_page_1_Picture_23.jpeg)

**Magnus Drewelies** CEEZER Technologies

![](_page_1_Picture_25.jpeg)

**Christoph Beuttler** Climeworks

![](_page_1_Picture_28.jpeg)

We support the development of a leading CDR industry in Germany

![](_page_2_Picture_1.jpeg)

![](_page_2_Picture_2.jpeg)

We generate and share knowledge

### We consult

![](_page_2_Picture_6.jpeg)

### Starting point: CDR policy is rooted in a set of international goals, policies and frameworks

![](_page_3_Picture_1.jpeg)

State Parties to the Agreement (195)

![](_page_3_Picture_3.jpeg)

![](_page_3_Picture_5.jpeg)

### Deep dive Germany: Government agreement targets Net Zero till 2045

### Decline in GHG emissions compared to 1990 level of 1.25Gt (in %) Indicative forecasts

![](_page_4_Figure_2.jpeg)

45-130 million tons of CO2e of hard-to-abate emissions must be removed by 2045 to achieve Net Zero (8-17% of Germany's GHG emissions in 2022).

With these magnitudes, Germany achieves Net Zero; additional efforts needed to become **net negative** 

![](_page_4_Picture_9.jpeg)

## We need emission reductions and carbon removals to get to net zero

![](_page_5_Picture_1.jpeg)

### Method

Definition

Examples

Share of emissions<sup>1</sup>

Progress to date

### Carbon emission reductions

Technologies, practices, and approaches that reduce the amount of CO2 emitted into the atmosphere

Renewable electricity, green hydrogen, battery electric vehicles ...

> >90% of absolute emissions to be reduced ...

1. As per SBTi guidance to achieve Net Zero 2050 and limit global warming to 1.5°C Source: IPCC AR6 WGIII: CDR Factsheet; IPCC AR6 Mitigation of Climate Change; SBTi Corporate Net Zero standard, March 2024; BCG analysis

![](_page_5_Picture_12.jpeg)

### Carbon dioxide removals

Technologies, practices, and approaches that **remove and durably** store CO2 from the atmosphere

Afforestation/reforestation, direct air carbon capture & storage (DACCS) ...

... and residual ~5-10% of our emissions to be neutralized with removals

![](_page_5_Picture_18.jpeg)

![](_page_5_Picture_22.jpeg)

![](_page_5_Picture_23.jpeg)

## Carbon Dioxide Removals (CDR) extract CO2 from the atmosphere

![](_page_6_Picture_1.jpeg)

### Carbon Dioxide Removal (CDR)

![](_page_6_Picture_3.jpeg)

refers to technologies, practices, and approaches that remove and durably store carbon dioxide  $(CO_2)$  from the atmosphere and prevent it from further causing global warming

![](_page_6_Figure_6.jpeg)

Necessary to **reverse and stabilize rising atmospheric CO**<sub>2</sub> concentrations

![](_page_6_Picture_8.jpeg)

Critical for **significantly mitigating the impacts** of global warming

![](_page_6_Picture_10.jpeg)

Imperative for **meeting ambitious netzero** emissions targets and goals

![](_page_6_Picture_13.jpeg)

negative Emissionen

## Policies: Multiple EU policies & strategies impact the CDR market

	Carbon Removal Certification Framework (CRCF)	Emissions Trading Scheme (ETS)	LULUCF Regulation	2040 Climate targets	Industrial Carbon Management Strategy	Green Claims Directive
Description	Voluntary EU wide framework for certifying carbon removals, carbon farming & carbon storage in products. Sets standard of activities based on QU.A.L.ITY criteria	EU's cap-and-trade system to reduce emissions via a carbon market. A cap is set for the toto amount of GHG emissions that can be emitted. This cap reduces with time.	Sets out how the land use sector contributes to the EU's al climate goals. Binding target of 310 Mt for land-based net carbon removals by 2030.	Communication suggests 90% net-emission reduction target for 2040, requiring up to 400 Mt of carbon removal, including 75 Mt of 'industrial' carbon removal.	EU-wide strategy looking at scaling up CCS, CCU and 'industrial' CDR. The strategy identifies a set of actions to be taken at EU and national level.	Aims to tackle greenwashing by setting out when and how corporations can buy and use carbon credits to make compensation and contribution claims.
Owner/developer	European Commission	European Commission	Member States	European Commission	European Commission	EU institutions
Status	Legislation being adopted	Adopted	Adopted	Communication published	Communication published	Under discussion
Timeline	Ongoing (implementation)	Report on CDR integration expected in 2026	Currently in Phase 1. Phase 2 covers 2026-2030	Revised climate law expected Q1/Q2 2025	Ongoing (initiatives to start from 2024 onwards)	Expected agreement Q1/Q2 2025
Scope	Activities taking place within the EU. Voluntary but will apply to project developers, certification bodies & schemes	Sectors in scope of ETS 1	LULUCF sector, Member States	EU & Member States	CCS, CCU and 'industrial' CDR operators	Corporations operating on the EU-market
Target(s)	N/A	Cap to reach net-zero by 2039	310 Mt for LULUCF by 2030	Suggested target of 90% net-emission reduction target. Recognises need for up to 400 Mt of CDR	In addition to injection capacity target of 50Mt by 2030 set under the NZIA, the ICMS sets 250 Mt injection capacity target by 2040in the EEA	N/A
Expected CDR impact	Impact will be determined by how the certificates can be used which is set out in other EU legislation, e.g. Green Claims, potential compliance market integration.	Currently CDR isn't integrated into the ETS, but the Commission is assessing the policy options for integration. A compliance market for CDR is expected to have a significant impact on funding the sector.	Significant impact for LULUCF-based CDR as this is a legally binding target and expected to drive demand. Member States responsible for caring for and expanding their carbon sinks to meet the new EU target.	No immediate impact. The revised EU Climate Law will establish the target. The Communication set the Commission's intention. A separate CDR target is being discussed – this would have a significant impact on CDR sector.	Impact to follow depending on implementation of measures. Likely further R&D support (in particular, for DACS). More concrete measures expected in the context of revision of EU Climate Law.	Likely to have a significant impact on the CDR sector. Discussions still ongoing unclear on whether it will have a positive or negative impact. 8

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![](_page_7_Picture_7.jpeg)

**Q**2

/e

DVNE

Deutscher Verband für negative Emissionen

## **Policies:** Two German policies set the guardrails for CDR development

Brc	ad
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![](_page_8_Picture_2.jpeg)

![](_page_8_Picture_3.jpeg)

Strategy (CMS)

### Langfriststrategie Negativemissionen (LNe)

Description	The German long term negative emissions strategy is aimed at creating a common understanding on the role of negative emissions within German climate change mitigation action. It will address governance & regulation. CDR markets. R&D	Acknowledges the need for CCS and CCU in Germany and triggers a revision of the German Carbon Storage Act. Defines for which industrial processes CCS will be legally permissible (e.g. no coal-powered energy production).	The KSpG in its current vision practically prohibits Carbon storage in Germany. Through revising the German Carbon Storage Act, Offshore-Carbon Storage will become possible and the permitting procedure for CO2-Infrastructure will be	The Biomass Strategy will identify sectors that depend on the use of biomass and prioritise those sectors by implementing the cascading principle.
Owner/developer	Federal Ministry for economic Affairs and Climate Action	Federal Ministry for Economic Affairs and Climate Action	revised and streamlined. Bundestag	Federal Ministry for the Environment, Nature Conservation, Nuclear Safety and Consumer Protection
Status	under development	in the process of adoption	Adopted 2012, currently under revision	under development
Timeline	first draft expected in Q1/ 2025	Q4 / 2024	Revision to be adopted in Q4/2024	Under development since 2022, to be adopted in 2024
Scope	Technical sinks / Negative Emission Technologies Applicable to Federal Government (not a binding law though)	CCU/S and CO2-Infrastructure CCS-project developer/ Infrastructure planning (Companies, Regulatory authorities)	Carbon Storage and – after revision – Carbon transport via pipeline and permitting procedure for CO2-pipelines CCS-project developer/ Infrastructure planning (Companies, Regulatory	The Biomass Strategy forms the basis for the sustainable utilization of biomass from forestry, agriculture and waste management.
Target(s)	will develop dedicated removal targets for technical sinks for 2035, 2040 and 2045 to be included in the German Climate Change Law	N/A	N/A	side and the construction struct require
Expected CDR impact	High overall impact on CDR in Germany as the Strategy aims at comprehensively address how CDR should be included in Germany's mitigation portfolio.	Impact on Bio-CCS and DACCS in Germany	High Impact on Bio-CCS and DACCS in Germany as the KSpG regulates the storage and transport of captured CO2.	Impact on Bio-CCS and Biochar as the Biomass Strategy might limit the biomass availability for this activities

### **Carbon Management**

Carbon	Storage	Act (	(KSpG)	
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### National Biomass Strategy

![](_page_8_Picture_11.jpeg)

### Cornerstones LNe

2. Assessment of methods and technologies

> 1. Definition of CDR targets

Create a common understanding of the role CDR plays in German **Climate Action** 

![](_page_9_Picture_5.jpeg)

3. Governance & Legal Framework

> 4. Economic Incentives and Market

# Aim:

4. Research & Development

### Carbon Management Strategy

Role of (offshore) CCS

**CO<sub>2</sub> Infrastructure** 

![](_page_10_Picture_3.jpeg)

Adapting the Legal Framework

![](_page_10_Picture_5.jpeg)

**Financial Incentives** (Klimaschutzverträge, Funding line)

![](_page_10_Picture_7.jpeg)

## **Policies:** Two German policies set the guardrails for CDR development

Bro	bad
ар	plicability

![](_page_11_Picture_2.jpeg)

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![](_page_11_Picture_8.jpeg)

# Other strategies (exemplary)

![](_page_12_Figure_1.jpeg)

Strategie für Torfböden

**Biomasse-Strategie** 

![](_page_12_Picture_4.jpeg)

Strategie zum Kohlenstoffmanagement

![](_page_13_Picture_0.jpeg)

![](_page_13_Picture_1.jpeg)

![](_page_14_Picture_0.jpeg)

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![](_page_14_Picture_2.jpeg)